09/78303/

(FILE 'HOME' ENTERED AT 11:52:03 ON 30 NOV 2001)

FILE 'HCAPLUS' ENTERED AT 11:52:09 ON 30 NOV 2001

23988 S SUPERCRITICAL

607109 S TRIGLYCERIDE OR GLYCERIDE FAT OR OIL

698309 S CATALYST

49626 S NICKEL AND L3

18 S L1 AND L2 AND L4

FILE 'STNGUIDE' ENTERED AT 11:54:23 ON 30 NOV 2001

FILE 'HCAPLUS' ENTERED AT 12:00:01 ON 30 NOV 2001

L6 1 S ES2124166/PN

L7 138 S L1 AND L2 AND L3 L8 16 S L7 AND (ALCOHOL OR MONOALCOHOL OR MONO-ALCOHOL)

AN 2001:615572 HCAPLUS 135:182359 DN Process for producing fatty acid esters and fuels comprising fatty acid ΤI Tateno, Tatsuo; Sasaki, Toshio IN PA Sumitomo Chemical Company, Limited, Japan Eur. Pat. Appl., 10 pp. CODEN: EPXXDW DТ Patent LΑ English ICM C11C003-00 TC ICS C10L001-18; C07C067-03; B01J003-00 45-3 (Industrial Organic Chemicals, Leather, Fats, and Waxes) FAN.CNT 2 PATENT NO. KIND DATE APPLICATION NO. DATE A2 EP 1126011 20010822 EP 2001-1103503 20010215 PΤ EP 1126011 **A**3 20010829 R: AT, BE, CH, DE, DK, ES, FR, GB, GR, IT, LI, LU, NL, SE, MC, PT, IE, SI, LT, LV, FI, RO JP 2001226694 **A**2 20010821 JP 2000-39318 20000217 JP 2001302584 20011031 JP 2001-41393 20010219 A2 PRAI JP 2000-39316 Α 20000217 JP 2000-39318 20000217 Α The process for producing a fatty acid ester with a high yield from an AΒ oil or fat (soybean oil) and an alc. (MeOH) which comprises reacting an oil or fat with an alc. in the presence of a solid base catalyst (anhyd. Na carbonate) under conditions in which .gtoreq.1 of the oil or fat and the alc. is in a supercrit. state at a temp. >260.degree.C. ST soybean oil ester fuel; sodium carbonate catalyst fatty acid ester; supercrit state fatty acid ester Fatty acids, preparation RL: IMF (Industrial manufacture); PREP (Preparation) (esters; process for producing fatty acid esters and fuels comprising fatty acid ester) IT Fuels Supercritical phenomena (process for producing fatty acid esters and fuels comprising fatty acid ester) IT Soybean oil RL: IMF (Industrial manufacture); PREP (Preparation) (reaction products with alcs.; process for producing fatty acid esters and fuels comprising fatty acid ester) 471-34-1, Calcium carbonate, uses 497-19-8, Sodium carbonate, uses 1305-62-0, Calcium hydroxide, uses 1305-78-8, Calcium oxide, uses IT 1309-48-4, Magnesium oxide, uses 1313-99-1, Nickel oxide, uses RL: CAT (Catalyst use); USES (Uses) (process for producing fatty acid esters and fuels comprising fatty acid ester) IT 67-56-1DP, Methanol, reaction products with oil and fat RL: IMF (Industrial manufacture); PREP (Preparation) (process for producing fatty acid esters and fuels comprising fatty

ANSWER 1 OF 18 HCAPLUS COPYRIGHT 2001 ACS

acid ester)

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DN
     135:182358
TΙ
     Manufacture of fatty acid esters and fuel containing the fatty acid
esters
     Tateno, Tatsuo; Sasaki, Toshio
PA
     Sumitomo Chemical Co., Ltd., Japan
SO
     Jpn. Kokai Tokkyo Koho, 7 pp.
     CODEN: JKXXAF
DT
     Patent
LΑ
     Japanese
IC
     ICM C11C003-10
     ICS B01J023-755; C07B061-00; C07C067-03; C07C069-58; C10L001-02;
          C10L001-08; C10L001-18; C10M105-34; C11B013-00; C10N040-25
     45-3 (Industrial Organic Chemicals, Leather, Fats, and Waxes)
     Section cross-reference(s): 51
FAN.CNT 2
     PATENT NO.
                     KIND DATE
                                         APPLICATION NO. DATE
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                                          -----
     JP 2001226694
                    A2
                           20010821
                                          JP 2000-39318
                                                           20000217
     EP 1126011
                     A2
                           20010822
                                         EP 2001-1103503 20010215
                     A3
     EP 1126011
                           20010829
        R: AT, BE, CH, DE, DK, ES, FR, GB, GR, IT, LI, LU, NL, SE, MC, PT,
            IE, SI, LT, LV, FI, RO
     US 2001042340
                    A1
                           20011122
                                         US 2001-783031
                                                           20010215
PRAI JP 2000-39316
                      Α
                           20000217
     JP 2000-39318
                           20000217
                      Α
OS
    MARPAT 135:182358
AB
    The esters useful fuels, diesel fuels, lube oil base or fuel
     additives are manufd. by reacting oils and fats with alcs. using
    an Ni-contg. solid catalyst under supercrit.
     condition. Heating 0.861 g soya oil, 1.242 g MeOH, and 10.9 mg
    NiO-Ni2O3 mixt. in a stainless reactor at 300.degree. for 10 min gave 98%
    yield soya fatty acid Me esters and 91% yield glycerol.
    fatty acid ester manuf fuel; nickel catalyst fat
    oil transesterification; soya fatty acid Me ester manuf
ΙT
    Lubricating oils
        (base; manuf. of fatty acid esters and fuel contg. the fatty acid
       esters)
ΙT
    Fatty acids, preparation
    RL: IMF (Industrial manufacture); TEM (Technical or engineered material
    use); PREP (Preparation); USES (Uses)
        (esters; manuf. of fatty acid esters and fuel contq. the fatty acid
       esters)
IT
    Diesel fuel
    Fuel additives
    Fuels
    Transesterification catalysts
        (manuf. of fatty acid esters and fuel contg. the fatty acid esters)
ΙT
    Alcohols, reactions
    Soybean oil
    RL: RCT (Reactant)
        (manuf. of fatty acid esters and fuel contg. the fatty acid esters)
TT
    Wastes
       (oil, reactants; manuf. of fatty acid esters and fuel contq.
       the fatty acid esters)
    Fats and Glyceridic oils, reactions
IT
    RL: RCT (Reactant)
       (oils; manuf. of fatty acid esters and fuel contg. the fatty
```

AN

2001:603741 HCAPLUS

acid esters) IT Fatty acids, preparation RL: IMF (Industrial manufacture); TEM (Technical or engineered material use); PREP (Preparation); USES (Uses) (soya, Me esters; manuf. of fatty acid esters and fuel contg. the fatty acid esters) IT 56-81-5P, Glycerol, preparation RL: IMF (Industrial manufacture); TEM (Technical or engineered material use); PREP (Preparation); USES (Uses) (manuf. of fatty acid esters and fuel contg. the fatty acid esters) 67-56-1, Methanol, reactions IT RL: RCT (Reactant) (manuf. of fatty acid esters and fuel contg. the fatty acid esters) IT 1313-99-1, Nickel oxide, uses 1314-06-3, Nickel trioxide RL: CAT (Catalyst use); USES (Uses) (transesterification catalysts; manuf. of fatty acid esters and fuel contg. the fatty acid esters) L5 ANSWER 3 OF 18 HCAPLUS COPYRIGHT 2001 ACS AN2001:409893 HCAPLUS DN 135:197151 Nickel-alumina composite aerogels as liquid-phase hydrogenation ΤI catalysts AU Suh, D. J.; Park, T.-J.; Lee, S.-H.; Kim, K.-L. CS Clean Technology Research Center, Korea Institute of Science and Technology, Cheongryang, Seoul, 136-791, S. Korea SO J. Non-Cryst. Solids (2001), 285(1-3), 309-316 CODEN: JNCSBJ; ISSN: 0022-3093 PΒ Elsevier Science B.V. ĎΤ Journal LΑ English CC 45-4 (Industrial Organic Chemicals, Leather, Fats, and Waxes) AΒ Mesoporous and well-dispersed nickel-alumina composite aerogels with high surface area have been prepd. by CO2 supercrit. drying of alcogels obtained by the fast sol-gel process. They were evaluated as catalysts in a batch reactor for the liq.-phase hydrogenation of benzophenone and soybean oil and showed excellent activity and accessibility of the metal particles. They were also characterized by nitrogen adsorption-desorption, X-ray diffraction (XRD), XPS (XPS), and transmission electron microscopy (TEM) to explain their excellent catalytic performance in comparison with other alumina-supported nickel catalysts. nickel alumina aerogel liq phase hydrogenation catalyst ; benzophenone soybean oil hydrogenation ΙT Soybean oil RL: SPN (Synthetic preparation); PREP (Preparation) (hydrogenated; nickel-alumina composite aerogels as liq.-phase hydrogenation catalysts of soybean oil) ΙT Sol-gel processing (in prepn. of nickel-alumina composite aerogels as liq.-phase hydrogenation catalysts) Hydrogenation catalysts IT (liq.-phase; nickel-alumina composite aerogels as liq.-phase hydrogenation catalysts) IT Aerogels (nickel-alumina composite aerogels as liq.-phase

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hydrogenation catalysts)
IT
     Soybean oil
     RL: RCT (Reactant)
        (nickel-alumina composite aerogels as liq.-phase
        hydrogenation catalysts of soybean oil)
IT
     Microstructure
     Pore size
     Surface area
     X-ray photoelectron spectra
        (of nickel-alumina composite aerogels as liq.-phase
        hydrogenation catalysts)
IT
     373-02-4, Nickel acetate
     RL: CAT (Catalyst use); USES (Uses)
        (in sol-gel process with aluminum sec-butoxide; nickel
        -alumina composite aerogels as liq.-phase hydrogenation
        catalysts)
ΙT
     2269-22-9
     RL: CAT (Catalyst use); USES (Uses)
        (in sol-gel process with nickel acetate; nickel
        -alumina composite aerogels as liq.-phase hydrogenation
        catalysts)
IT
     13138-45-9, Nickel nitrate
     RL: CAT (Catalyst use); USES (Uses)
        (nickel-alumina composite aerogels as lig.-phase
        hydrogenation catalysts)
     119-61-9, Benzophenone, reactions
IT
     RL: RCT (Reactant)
        (nickel-alumina composite aerogels as liq.-phase
        hydrogenation catalysts for benzophenone)
IT
     91-01-0P, Benzhydrol
     RL: RCT (Reactant); SPN (Synthetic preparation); PREP (Preparation)
        (nickel-alumina composite aerogels as liq.-phase
        hydrogenation catalysts for benzophenone)
     101-81-5P, Diphenylmethane
IT
     RL: SPN (Synthetic preparation); PREP (Preparation)
        (nickel-alumina composite aerogels as lig.-phase
        hydrogenation catalysts for benzophenone)
     1344-28-1, .gamma.-Alumina, uses
IT
     RL: CAT (Catalyst use); USES (Uses)
        (.gamma. - catalyst support; nickel-alumina
        composite aerogels as liq.-phase hydrogenation catalysts)
RE.CNT
        11
RE
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    ANSWER 4 OF 18 HCAPLUS COPYRIGHT 2001 ACS
AN
     2001:169729 HCAPLUS
    134:352501
DN
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TI
     Hydrogenation of vegetable oils using mixtures of
     supercritical carbon dioxide and hydrogen
ΑU
     King, Jerry W.; Holliday, Russell L.; List, Gary R.; Snyder, Janet M.
     Food Quality and Safety Research Unit, NCAUR, ARS, USDA, Peoria, IL,
CS
     61604, USA
     J. Am. Oil Chem. Soc. (2001), 78(2), 107-113
SO
     CODEN: JAOCA7; ISSN: 0003-021X
PB
     AOCS Press
DT
     Journal
LA
     English
CC
     17-9 (Food and Feed Chemistry)
     Hydrogenation of vegetable oils under supercrit.
     conditions can involve a homogeneous one-phase system, or alternatively 2
     supercrit. components in the presence of a condensed phase
     consisting of oil and a solid catalyst. The former
     operation is usually conducted in flow reactors while the latter mode is
     more amenable to stirred, batch-reactor technol. Although many
     have been cited for the 1-phase hydrogenation of oils or
     oleochems. using supercrit. carbon dioxide or propane, its
     ultimate productivity is limited by the oil soly. in the
     supercrit. fluid phase as well as unconventional conditions that
     affect the hydrogenation. In this study, a dead-end reactor has been
     utilized in conjunction with a head-space consisting of either a binary
     fluid phase consisting of varying amts. of carbon dioxide mixed with
     hydrogen or neat hydrogen for comparison purposes. Reaction pressures up
     to 2000 psi and temps. in the range of 120-140.degree.C have been
utilized
    with a conventional nickel catalyst to hydrogenate
     soybean oil. Depending on the chosen reaction conditions, a
    wide variety of end products can be produced having different iodine
     values, percentage trans fatty acid content, and dropping points or solid
     fat indexes. Although addn. of carbon dioxide to the fluid phase contg.
    hydrogen retards the overall reaction rate in most of the studied cases,
     the majority of products have low trans fatty acid content, consistent
    with a nonselective mode of hydrogenation.
ST
     vegetable oil hydrogenation supercrit carbon dioxide
IT
     Catalysts
        (hydrogenation of vegetable oils using mixts. of
        supercrit. carbon dioxide and hydrogen)
ΙT
     Soybean oil
     RL: PEP (Physical, engineering or chemical process); PROC (Process)
        (hydrogenation of, using mixts. of supercrit. carbon dioxide
        and hydrogen)
ΙT
    Hydrogenation
        (of vegetable oils using mixts. of supercrit.
        carbon dioxide and hydrogen)
ΙT
    Extraction
        (supercrit.; hydrogenation of vegetable oils using
        mixts. of supercrit. carbon dioxide and hydrogen)
    Fatty acids, biological studies
ΙT
    RL: BOC (Biological occurrence); BIOL (Biological study); OCCU
     (Occurrence)
        (unsatd., trans-; hydrogenation of vegetable oils using
        mixts. of supercrit. carbon dioxide and hydrogen)
IT
    Fats and Glyceridic oils, processes
    RL: PEP (Physical, engineering or chemical process); PROC (Process)
        (vegetable; hydrogenation of, using mixts. of supercrit.
```

carbon dioxide and hydrogen)

IT 12408-02-5, Hydrogen ion, biological studies

RL: BUU (Biological use, unclassified); BIOL (Biological study); USES (Uses)

(hydrogenation of vegetable oils using mixts. of supercrit. carbon dioxide and)

IT 124-38-9, Carbon dioxide, biological studies

RL: BUU (Biological use, unclassified); BIOL (Biological study); USES (Uses)

(hydrogenation of vegetable oils using mixts. of supercrit. carbon dioxide and hydrogen)

RE.CNT

RE

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- L5 ANSWER 5 OF 18 HCAPLUS COPYRIGHT 2001 ACS
- AN 2000:28872 HCAPLUS
- DN 132:66387
- TI Applicability of **supercritical** water as a reaction medium for desulfurization and demetallization of gas **oil**
- AU Vogelaar, B. M.; Makkee, M.; Moulijn, J. A.
- CS Section Industrial Catalysis, Department of Chemical Process Technology, Faculty of Applied Sciences, Delft University of Technology, Delft, 2628 BL, Neth.
- SO Fuel Process. Technol. (1999), 61(3), 265-277 CODEN: FPTEDY; ISSN: 0378-3820
- PB Elsevier Science B.V.

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Journal
DT
     English
LA
CC
     51-9 (Fossil Fuels, Derivatives, and Related Products)
     In this study, the potential of supercrit. water (SCW) was
     investigated, to remove sulfur and metals from gas oil, either
     sep. or simultaneously. The expts. were carried out in a stirred batch
     autoclave at 673 K and 25 MPa, using a std. hydrotreated gas oil
     spiked with different sulfur-, nickel- and vanadium-contg. model
     compds. Only non-arom. sulfur compds. will react in SCW. The obsd.
     degree of desulfurization is marginal. Arom. sulfur compds. are too
     stable and will not react. Demetallization of selected metal complexes
     was not obsd. The metal complexes undergo some rearrangements in SCW,
but
     their basic structure remains intact. Desulfurization and
demetallization
     were only obsd. in the presence of a conventional hydrotreating
     catalyst. Concluding, SCW alone is not a suitable reaction medium
     for desulfurization and/or demetallization of gas oil.
     conclusion is supported by thermodynamical calcns.
ST
     gas oil desulfurization demetallization supercrit
     water
IT
     Petroleum refining
        (demetalation; supercrit. water as a reaction medium for
        desulfurization and demetallization of gas oil)
IT
     Petroleum refining
        (desulfurization; supercrit. water as a reaction medium for
        desulfurization and demetallization of gas oil)
     Gas oils
TΤ
        (supercrit. water as a reaction medium for desulfurization
        and demetallization of gas oil)
ΙT
     7732-18-5, Water, uses
     RL: ARG (Analytical reagent use); ARU (Analytical role, unclassified);
     ANST (Analytical study); USES (Uses)
        (supercrit. water as a reaction medium for desulfurization
        and demetallization of gas oil)
RE.CNT 15
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P143
   HCAPLUS
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ΑN
     1999:687344 HCAPLUS
     132:22223
DN
     Hydrogenation of edible oil
TI
     Takahashi, Yoshikazu; Yoda, Minoru
ΑU
     Miyoshi Oil & Fat Co., Ltd., Horikiri, Katsushika-ku, Tokyo, 124-8510,
CS
     Nihon Yukagakkaishi (1999), 48(10), 1141-1149
SO
     CODEN: NIYUFC; ISSN: 1341-8327
PB
     Nihon Yukagaku Gakkai
     Journal; General Review
DT
LA
     Japanese
     17-0 (Food and Feed Chemistry)
CC
     A review with 36 refs. The hydrogenation of edible oil is a
AB
     basic means for converting liq. oils into plastic fats at
     oil and fat companies. Fundamental hydrogenation and current
     continuous reactor using a fixed-bed catalyst and
     supercrit. process are discussed. New types of nickel
     and precious metal catalysts and current developments in
     reactors are presented.
     review edible oil fat hydrogenation
ST
     Fats and Glyceridic oils, biological studies
ΙT
     RL: FFD (Food or feed use); IMF (Industrial manufacture); PEP (Physical,
     engineering or chemical process); BIOL (Biological study); PREP
     (Preparation); PROC (Process); USES (Uses)
        (hydrogenated; hydrogenation of edible oil)
ΙT
     Food processing
     Hydrogenation
        (hydrogenation of edible oil)
IT
     Edible oils
     RL: PEP (Physical, engineering or chemical process); PROC (Process)
        (hydrogenation of edible oil)
     ANSWER 7 OF 18 HCAPLUS COPYRIGHT 2001 ACS
L5
     1999:618420 HCAPLUS
AN
DN
     131:288550
     Deactivation of NiMo/.gamma.-Al203 catalysts for
     hydrodesulfurization of heavy oil
     Su, Ji-xin; Xiao, Tian-cun; Wang, Hai-tao; Yin, Yong-quan; Lu, Yu-li;
ΑU
     Yang, Zhao-he
     Department of Environmental Engineering, Shandong University, Jinan,
CS
     250100, Peop. Rep. China
     Fenzi Cuihua (1999), 13(4), 297-303
     CODEN: FECUEN; ISSN: 1001-3555
PB
     Kexue Chubanshe
DT
     Journal
LΑ
     Chinese
     51-6 (Fossil Fuels, Derivatives, and Related Products)
CC
     Spent industrial catalyst samples for hydrodesulfurization (HDS)
AΒ
     of heavy oil were collected and treated by ultrasonic washing
     and supercrit. fluid extn. The samples were characterized by
     mean of various techniques: TPO-MS, TG, DTA, SEM-EDS, x-ray diffraction
     and TPR, and the reasons for the deactivation of the catalyst
     were studied. It's shown that, deposited carbon and deposited metals on
     the catalysts were the main factors resulting in the
     deactivation, and state of the active elements on the catalysts
     can be restored and improved by removing the deposited carbon and
     deposited metals. The method used to unload the deactivated
     catalysts from industrial reactor also has some effect on their
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chemicophys. properties. deactivation molybdenum nickel alumina catalyst ST hydrodesulfurization IT Decoking Hydrodesulfurization Hydrodesulfurization catalysts (deactivation of NiMo/.gamma.-Al203 catalysts for hydrodesulfurization of heavy oil) ΙT 1344-28-1, Alumina, uses 7439-98-7, Molybdenum, uses 7440-02-0, Nickel, uses RL: CAT (Catalyst use); USES (Uses) (deactivation of NiMo/.gamma.-Al203 catalysts for hydrodesulfurization of heavy oil) 7440-44-0, Carbon, reactions IT RL: FMU (Formation, unclassified); RCT (Reactant); REM (Removal or disposal); FORM (Formation, nonpreparative); PROC (Process) (deactivation of NiMo/.gamma.-Al203 catalysts for hydrodesulfurization of heavy oil) L5ANSWER 8 OF 18 HCAPLUS COPYRIGHT 2001 ACS 1999:524973 HCAPLUS AN 131:173666 DN ΤI Sol-gel synthesis and characterization of various oxide aerogels and NiO and Pd supported on aerogels ΑU Knez, Zeljko; Novak, Z. Faculty Chemistry Chemical Engineering, Univ. Maribor, Maribor, SI-2000, CS Slovenia Wiss. Ber. - Forschungszent. Karlsruhe (1999), FZKA 6271, High Pressure SO Chemical Engineering, 133-136 CODEN: WBFKF5; ISSN: 0947-8620 DTReport LA English CC 57-2 (Ceramics) Section cross-reference(s): 66, 67 The prepn. and characterization of aerogels of metal oxides (SiO2, Al2O3, AB and TiO2), binary mixed oxides (SiO2-Al2O3 and SiO2-TiO2), and various NiO aerogels (NiO-Al2O3, NiO-SiO2, and NiO-SiO2-Al2O3), and Pd aerogels (Pd-Al203 and Pd-Si02-Al203) is presented. The prepn. of aerogels includes several steps: sol-gel synthesis, drying and, finally, thermal treatment. Excellent properties of aerogels, obtained with the sol-gel synthesis, were preserved with supercrit. drying with CO2. Due to this fact, supercrit. drying was carried out at the conditions above the binary crit. curve of the solvent - CO2, where the solvent and CO2 are completely miscible. All produced aerogels were characterized by N physisorption at 77 K, single point BET surface area measurements (adsorption of Ar-N gas mixt.), x-ray diffraction, and thermal anal. silica alumina aerogel sol gel supercrit drying carbon oxide; titania aerogel sol gel supercrit drying carbon oxide; palladium nickel oxide aerogel support sol gel IT Aerogels Sol-gel processing (sol-gel processing and characterization of various oxide aerogels and NiO and Pd supported on aerogels) IT Surface area Thermal decomposition (sol-gel processing and characterization of various oxide aerogels and

NiO and Pd supported on aerogels in relation to) Hydrogenation catalysts IT (sol-gel processing and characterization of various oxide aerogels and NiO and Pd supported on aerogels used as) IT Soybean oil RL: NUU (Nonbiological use, unclassified); USES (Uses) (sol-gel processing and characterization of various oxide aerogels and NiO and Pd supported on aerogels used as hydrogenation catalysts of) ΙT Drying (supercrit.; sol-gel processing and characterization of various oxide aerogels and NiO and Pd supported on aerogels in relation TΤ 7440-05-3, Palladium, properties RL: CAT (Catalyst use); PRP (Properties); USES (Uses) (sol-gel processing and characterization of various oxide aerogels and NiO and Pd supported on aerogels) TΨ 1344-28-1, Aluminum oxide (Al2O3), processes 7631-86-9, Silica, processes 13463-67-7, Titania, processes 52337-09-4, Silicon titanium 159995-97-8, Aluminum silicon oxide RL: PEP (Physical, engineering or chemical process); PRP (Properties); PROC (Process) (sol-gel processing and characterization of various oxide aerogels and NiO and Pd supported on aerogels) IT 1313-99-1, Nickel oxide (NiO), properties RL: PRP (Properties) (sol-gel processing and characterization of various oxide aerogels and NiO and Pd supported on aerogels) IT 124-38-9, Carbon dioxide, uses RL: NUU (Nonbiological use, unclassified); USES (Uses) (sol-gel processing and characterization of various oxide aerogels and NiO and Pd supported on aerogels in relation to supercrit. drying with) RE.CNT 14 RF. (1) Anon; Aerogels, Proceedings of the 1st International Symposium on Aerogels, Springer Proceedings in Physic 1986, V6 (2) Attia, Y; Proc Int Symp on Advances in Sol-Gel Processing and Applications 1993, P311 (3) Cauqui, M; J Non-Cryst Solids 1992, V147&148, P724 (4) Henning, S; Aerogels, Proceedings of the 1st International Symp on Aerogels, Springer Proceedings in Physic 1986, V6, P38 HCAPLUS (5) Knez, Z; Proc 5th Meeting on Supercritical Fluids 1998, Pl3 (6) Lecloux, A; Memoires Societe Royale des Sciences de Liege, 6e Serie 1971, P169 HCAPLUS (7) Mishra, S; Indian J Entour 1976, V38, P11 (8) Novak, Z; Chem Tech 1997, V49, P106 HCAPLUS (9) Novak, Z; J Non-Cryst Solids 1997, V221, P163 HCAPLUS (10) Pajonk, G; Aerogels, Proceedings of the 1st International Symp on Aerogels, Springer Proceedings in Physic 1986, V6, P193 HCAPLUS (11) Pajonk, G; Appl Catal 1991, V72, P217 HCAPLUS (12) Schmitt, W; The preparation of Acid Catalyzed Aerogels, annual meeting AICHE 1981 (13) Woignier, T; J Non-Cryst Solids 1992, V147&148, P672 (14) Zarzycki, J; Aerogels, Proceedings of the 1st International Symp on

Aerogels, Springer Proceedings in Physic 1986, V6, P42 HCAPLUS

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ANSWER 9 OF 18 HCAPLUS COPYRIGHT 2001 ACS
L5
AN
     1999:491579 HCAPLUS
DN
     131:187128
ΤI
     Coking of Hydroprocessing Catalyst by Residue Fractions of
     Gray, Murray R.; Zhao, Yingxian; McKnight, Craig M.; Komar, David A.;
ΑU
     Carruthers, J. Donald
     Department of Chemical and Materials Engineering, University of Alberta,
CS
     Edmonton, AB, T6G 2G6, Can.
     Energy Fuels (1999), 13(5), 1037-1045
     CODEN: ENFUEM; ISSN: 0887-0624
PB
     American Chemical Society
DΤ
     Journal
     English
LΑ
     51-10 (Fossil Fuels, Derivatives, and Related Products)
CC
AB
     The deposition of org. material, or coke, on hydroprocessing
     catalyst was studied using Athabasca bitumen vacuum residue (ABVB)
     and narrow fractions of ABVB, prepd. by supercrit. fluid extn.
     (SCFE) with n-pentane. The feed materials were dild. in a low-sulfur gas
     oil and hydroprocessed over a com. Ni-Mo/.gamma.-Al203
     catalyst in a 1 L continuous-stirred tank reactor at 440
     .degree.C. The coked catalysts were Soxhlet extd. with
     methylene chloride; then, carbon content, surface area, pore vol., and pore size were measured. Hydrodesulfurization activity was then measured
     using bitumen and dibenzothiophene as reactants. The SCFE fractions that
     contained only sats., aroms., and resins gave a low yield of carbon on
the
     catalyst (<7.5 wt %). The asphaltene-rich fraction gave higher
     coke yields, both on the catalyst and in the reactor, and a
     lower H/C ratio than the lighter fractions. In the worst case with
     asphaltene-rich feed, over half of the surface area and pore vol. of
     catalyst was lost due to coke deposition on the catalyst
     . HDS activity of the spent catalyst decreased monotonically
     with increasing carbon content on the catalyst. A portion of
     the carbonaceous material, or coke, on the catalyst was mobile
     and reactive at the conditions used for hydroprocessing of bitumen.
     data suggested that this mobile adsorbed material had a significant
impact
     on the obsd. activity of the catalyst.
ST
     hydroprocessing catalyst coking bitumen residue
     Hydrodesulfurization
IT
     Petroleum hydrotreating catalysts
        (coking of hydroprocessing catalyst by residue fractions of
        bitumen)
IT
    Asphaltenes
     RL: PEP (Physical, engineering or chemical process); PROC (Process)
        (coking of hydroprocessing catalyst by residue fractions of
        bitumen)
IT
    7440-02-0, Nickel, uses
     RL: CAT (Catalyst use); PEP (Physical, engineering or chemical process);
     PROC (Process); USES (Uses)
        (contg. molybdenum and alumina; coking of hydroprocessing
        catalyst by residue fractions of bitumen)
IT
     7439-98-7, Molybdenum, uses
     RL: CAT (Catalyst use); PEP (Physical, engineering or chemical process);
     PROC (Process); USES (Uses)
        (contg. nickel and alumina; coking of hydroprocessing
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catalyst by residue fractions of bitumen)
IT
     132-65-0, Dibenzothiophene
     RL: PEP (Physical, engineering or chemical process); PROC (Process)
        (hydrodesulfurization activity of coked hydroprocessing
        catalyst)
RE.CNT
        16
RE
(1) Blackmond, D; J Catal 1982, V78, P34 HCAPLUS
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(3) Choi, J; Ind Eng Chem Res 1988, V27, P1587 HCAPLUS
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(5) Chung, K; Rev Process Chem Eng 1998, V1, P41 HCAPLUS
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    P604 HCAPLUS
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    P33 HCAPLUS
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(15) Ternan, M; Fuel Process Technol 1979, V2, P45 HCAPLUS
(16) Thakur, D; Appl Catal 1985, V15, P197 HCAPLUS
     ANSWER 10 OF 18 HCAPLUS COPYRIGHT 2001 ACS
L5
     1998:760096 HCAPLUS
AN
DN
     130:15125
ΤI
     Method for continuous catalytic reaction of organic compounds
IN
     Tacke, Thomas; Roeder, Stefan; Beul, Inge; Laporte, Steffen
PA
     Degussa A.-G., Germany
SO
     Ger. Offen., 16 pp.
     CODEN: GWXXBX
DT
     Patent
LΑ
     German
IC
     ICM C07B035-02
         C07C053-126; C07C051-36; C07C069-22; C07C069-24; C07C069-30;
          C07C067-303; C07C067-02; C07C067-08; C11C003-12; C07B041-12
ICA C07B041-06; C07B037-04
     45-3 (Industrial Organic Chemicals, Leather, Fats, and Waxes)
     Section cross-reference(s): 48
FAN.CNT 1
     PATENT NO.
                     KIND DATE
                                          APPLICATION NO. DATE
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                                          ______
PΙ
    DE 19719431
                      A1
                            19981119
                                          DE 1997-19719431 19970512
    EP 878534
                      A2
                            19981118
                                          EP 1998-104688 19980316
     EP 878534
                      Α3
                            20000202
            AT, BE, CH, DE, DK, ES, FR, GB, GR, IT, LI, LU, NL, SE, MC, PT,
            IE, SI, LT, LV, FI, RO
     US 6316646
                      В1
                            20011113
                                          US 1998-73810
                                                            19980507
                            19981202
     JP 10316592
                      A2
                                          JP 1998-128678
                                                           19980512
PRAI DE 1997-19719431 A
                           19970512
    The process, esp. for hydrogenation of fats and their derivs., involves
    extn. of reactants from an impure feed with a condensed fluid (e.g.,
    supercrit. CO2), passage of the ext. over a catalyst
    under reaction conditions, sepn. of the products from the unchanged
    reactants and extractant, and recycle of the latter. Thus, a crude fatty
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acid mixt. was extd. into 27:5 CO2-propane at 80.degree./200 bars and the
     ext. was passed over a catalyst of Pd supported on a
     functionalized polysiloxane at 140-190.degree./200 bars (temp. increasing
     in stages to compensate for loss of catalyst activity) and liq.
     hourly space velocity .apprx.1 for .apprx.240 h to produce fatty acids
     with I no. 1-2 at a throughput of .apprx.800 g/g catalyst.
     fatty acid continuous hydrogenation; liquefied gas medium hydrogenation
ST
     Alcohols, uses
     RL: MOA (Modifier or additive use); USES (Uses)
        (C1-6, solubilizers; continuous catalytic reaction of org. compds.)
IT
     Platinum-group metals
     RL: CAT (Catalyst use); USES (Uses)
        (catalysts; continuous catalytic hydrogenation of org.
        compds.)
IT
     Hydrogenation
        (continuous catalytic hydrogenation of org. compds.)
ΙT
     Fats and Glyceridic oils, reactions
     Fatty acid esters
     Fatty acids, reactions
     RL: PEP (Physical, engineering or chemical process); RCT (Reactant); PROC
     (Process)
        (continuous catalytic hydrogenation of org. compds.)
ΙT
     Extraction
        (continuous catalytic reaction of org. compds. after)
IT
     7440-02-0, Nickel, uses
                               7440-05-3, Palladium, uses
     7440-50-8, Copper, uses
     RL: CAT (Catalyst use); USES (Uses)
        (catalysts; continuous catalytic hydrogenation of org.
        compds.)
IT
     544-35-4, Ethyl linoleate
     RL: PEP (Physical, engineering or chemical process); RCT (Reactant); PROC
        (continuous catalytic hydrogenation of org. compds.)
     74-84-0, Ethane, uses
                           74-98-6, Propane, uses
                                                      106-97-8, Butane, uses
     124-38-9, Carbon dioxide, uses
                                      10024-97-2, Nitrogen oxide (N2O), uses
     RL: NUU (Nonbiological use, unclassified); USES (Uses)
        (liquefied, extractant; continuous catalytic reaction of org. compds.)
     67-64-1, Acetone, uses
IT
     RL: MOA (Modifier or additive use); USES (Uses)
        (solubilizer; continuous catalytic reaction of org. compds.)
    ANSWER 11 OF 18 HCAPLUS COPYRIGHT 2001 ACS
L5
     1998:552505 HCAPLUS
AN
     129:247395
DN
     Characteristics on HDS and HDN kinetics of narrow fractions from residua
ΤI
     Yang, Chaohe; Du, Feng; Xu, Chunming
ΑU
CS
     State Key Laboratory of Heavy Oil Processing, University of Petroleum,
     Dongying city, 257062, Peop. Rep. China
SO
     Prepr. Symp. - Am. Chem. Soc., Div. Fuel Chem. (1998), 43(3), 751-757
     CODEN: PSADFZ
PB
    American Chemical Society, Division of Fuel Chemistry
DT
     Journal
LΑ
     English
CC
     51-6 (Fossil Fuels, Derivatives, and Related Products)
    An atm. residuum from Dagang crude of China(DGAR) and two vacuum residua
AB
     from Arabian Light crude and Arabian Medium crude (SQVR and SZVR) were
     fractionated into 7-8 cuts by supercrit. fluid extn.
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fractionation (SFEF) technique developed by State Key Lab. of Heavy Oil Processing. These SFEF fractions were catalytically hydroprocessed in a 100 mL autoclave with crushed com. Ni-Mo catalyst. The HDS and HDN diffusion-reaction model of residue in autoclave reactor was established. The diffusion and HDS and HDN characteristics of these fractions were discussed.

ST hydrodesulfurization hydrodenitrogenation kinetics narrow fraction; petroleum residue supercrit fluid extn

IT Diffusion

Hydrodesulfurization

Petroleum fractions

Petroleum hydrotreating catalysts

Petroleum refining residues

Physicochemical simulation

Reaction kinetics

Supercritical fluid extraction

(characteristics on HDS and HDN kinetics of narrow fractions from residua)

IT Petroleum refining

(hydrodenitrogenation; characteristics on HDS and HDN kinetics of narrow fractions from residua)

IT 7439-98-7, Molybdenum, uses 7440-02-0, Nickel, uses

RL: CAT (Catalyst use); USES (Uses)

(characteristics on HDS and HDN kinetics of narrow fractions from residua)

- L5 ANSWER 12 OF 18 HCAPLUS COPYRIGHT 2001 ACS
- AN 1998:552504 HCAPLUS
- DN 129:247394
- TI Hydroconversion characteristics on narrow fractions of residua
- AU Yang, Chaohe; Zhang, Jianfang; Xu, Chunming; Lin, Shixong
- CS State Key Laboratory of Heavy Oil Processing, University of Petroleum, Dongying city, 257062, Peop. Rep. China
- SO Prepr. Symp. Am. Chem. Soc., Div. Fuel Chem. (1998), 43(3), 746-750 CODEN: PSADFZ
- PB American Chemical Society, Division of Fuel Chemistry
- DT Journal
- LA English

coke

- CC 51-6 (Fossil Fuels, Derivatives, and Related Products)
- AB An atm. residuum from Dagang crude of China(DGAR) and two vacuum residua from Arabian Light crude and Arabian Medium crude(SQVR and SZVR) were fractionated into 7-8 cuts by supercrit. fluid extn. fractionation (SFEF) technique developed by State Key Lab. of Heavy Oil Processing. The major properties of these fractions were measured, and each fraction was catalytically hydroprocessed in a 100 mL autoclave with crushed com. Ni-Mo catalyst at the same reaction conditions. Removal of sulfur and nitrogen decreases with increase of

av. mol. wt.(AMW) of the feedstock, but the total conversion of heavy portion greater than 500 for every fraction is similar. The yield of

increases with increasing AMW of feed, esp. for the several heavier fractions, and the SFEF residue inhibits the HDS and HDN of other SFEF fractions to a certain extent.

- ST hydroconversion narrow fraction residue supercrit extn
- IT Hydrodesulfurization

Petroleum fractions

Petroleum refining residues

Supercritical fluid extraction
(hydroconversion characteristics on narrow fractions of residua)

RL: FMU (Formation, unclassified); FORM (Formation, nonpreparative) (hydroconversion characteristics on narrow fractions of residua)

IT Petroleum refining

(hydrodenitrogenation; hydroconversion characteristics on narrow fractions of residua)

L5 ANSWER 13 OF 18 HCAPLUS COPYRIGHT 2001 ACS

AN 1997:670757 HCAPLUS

DN 127:295615

IT

- TI Catalytic hydrogenating desulfurization of heavy oil through partial oxidation in supercritical water
- AU Adschiri, T.; Sato, T.; Shibata, R.; Arai, K.
- CS Department Chemical Engineering, Tohoku University, Sendai, 980, Japan
- SO DGMK Tagungsber. (1997), 9704(Proceedings ICCS '97, Volume 3), 1505-1508 CODEN: DGTAF7; ISSN: 1433-9013
- PB Deutsche Wissenschaftliche Gesellschaft fuer Erdoel, Erdgas und Kohle
- DT Journal
- LA English
- CC 51-9 (Fossil Fuels, Derivatives, and Related Products)
- AB We show that the effective hydrogenating atm. can be supplied through the partial oxidn. of hydrocarbon in supercrit. water (SCW). We conducted expts. of dibenzothiophene (DBT) hydrogenation with NiMo/Al2O3 at 673 K and 30 MPa, in various atmospheres, using a tube bomb reactor. Higher conversion of DBT was obtained in CO-SCW, CO2-H2-SCW, HCOOH-SCW than in H2-SCW. These results clearly indicate that water-gas shift reaction (CO + H2O .fwdarw. CO2 + H2) in SCW produces the species which can hydrogenate DBT more effectively than H2 gas. Next, we conducted another expt. for partial oxidn. of DBT-hexylbenzene soln. in SCW, effective hydrogenation of DBT took place. This result is probably because CO forms through the partial oxidn. of hexylbenzene and converts to the hydrogenating species through water-gas shift reaction.
- ST catalytic hydrogenating desulfurization heavy oil oxidn;
 supercrit water oxidn dibenzothiophene hydrogenating
 desulfurization; water gas shift reaction hydrogenating desulfurization

 IT Desulfurization catalysts

Oxidation

Water gas shift reaction

(catalytic hydrogenating desulfurization of heavy oil through partial oxidn. in supercrit. water)

IT Heavy petroleum

RL: PEP (Physical, engineering or chemical process); PROC (Process) (catalytic hydrogenating desulfurization of heavy oil through partial oxidn. in supercrit. water)

IT Desulfurization

(hydrogenating; catalytic hydrogenating desulfurization of heavy oil through partial oxidn. in supercrit. water)

IT 630-08-0, Carbon monoxide, processes

RL: PEP (Physical, engineering or chemical process); PROC (Process) (catalytic hydrogenating desulfurization of heavy oil through partial oxidn. in CO-supercrit. water system)

IT 1333-74-0, Hydrogen, processes

RL: PEP (Physical, engineering or chemical process); PROC (Process)

```
(catalytic hydrogenating desulfurization of heavy oil through
        partial oxidn. in CO2-H2- and H2-supercrit. water system)
IT
     124-38-9, Carbon dioxide, processes
     RL: PEP (Physical, engineering or chemical process); PROC (Process)
        (catalytic hydrogenating desulfurization of heavy oil through
        partial oxidn. in CO2-H2-supercrit. water system)
IT
     64-18-6, Formic acid, processes
     RL: PEP (Physical, engineering or chemical process); PROC (Process)
        (catalytic hydrogenating desulfurization of heavy oil through
        partial oxidn. in HCO2H-supercrit. water system)
     1077-16-3, Hexylbenzene
IT
     RL: PEP (Physical, engineering or chemical process); PROC (Process)
        (catalytic hydrogenating desulfurization of heavy oil through
        partial oxidn. in supercrit. water exemplified by
        dibenzylthiophene soln. in)
IT
     7439-98-7, Molybdenum, uses
     RL: CAT (Catalyst use); USES (Uses)
        (catalytic hydrogenating desulfurization of heavy oil through
        partial oxidn. in supercrit. water with)
IT
     7440-02-0, Nickel, uses
     RL: CAT (Catalyst use); USES (Uses)
        (catalytic hydrogenating desulfurization of heavy oil through
        partial oxidn. in supercrit. water with NiMo/Al203
        catalyst)
IT
     92-52-4P, Biphenyl, preparation
                                       827-52-1P, Cyclohexylbenzene
     RL: PNU (Preparation, unclassified); PREP (Preparation)
        (major product in catalytic hydrogenating desulfurization of heavy
        oil through partial oxidn. in H2-supercrit. water)
IT
     132-65-0, Dibenzothiophene
     RL: PEP (Physical, engineering or chemical process); PROC (Process)
        (model compd.; catalytic hydrogenating desulfurization of heavy
        oil through partial oxidn. in supercrit. water
        exemplified by)
ΤT
     7732-18-5, Water, processes
     RL: PEP (Physical, engineering or chemical process); PROC (Process)
        (supercrit.; catalytic hydrogenating desulfurization of heavy
        oil through partial oxidn. in supercrit. water)
L5
    ANSWER 14 OF 18 HCAPLUS COPYRIGHT 2001 ACS
AN
    1995:899014 HCAPLUS
DN
    123:290382
    Hydrogenation and hardening of unsaturated fats, fatty acids or fatty
ΤI
acid
IN
    Tacke, Thomas; Wieland, Stefan; Panster, Peter; Bankmann, Martin;
    Maegerlein, Hendrik
PΑ
    Degussa AG, Germany
SO
    Ger. Offen., 13 pp.
    CODEN: GWXXBX
DT
    Patent
LA
    German
    ICM C07C069-30
IC
    ICS C07C069-24; C07C067-303; C07C051-36; B01J023-72; C11C003-12
    45-4 (Industrial Organic Chemicals, Leather, Fats, and Waxes)
    Section cross-reference(s): 17, 23
FAN.CNT 1
    PATENT NO.
                     KIND DATE
                                           APPLICATION NO.
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A1
     DE 4405029
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                                          CA 1995-2182781 19950209
     WO 9522591
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                                          WO 1995-EP456 19950209
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             SK, TJ, TT, UA, US, UZ, VN
         RW: KE, MW, SD, SZ, UG, AT, BE, CH, DE, DK, ES, FR, GB, GR, IE, IT,
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             SN, TD, TG
                            19950904
                                          AU 1995-18082
     AU 9518082
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     AU 677900
                            19970508
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     EP 745116
                      В1
                            19981118
         R: BE, CH, DE, DK, ES, FR, GB, IT, LI, NL, PT, SE
     CN 1140465
                      Α
                            19970115
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                                                            19950209
     JP 09509440
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                            19970922
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                                          BR 1995-6806
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     US 5734070
                           19980331
                                          US 1996-689836
                      Α
                                                            19960814
PRAI DE 1994-4405029 A
                           19940217
                            19950209
     WO 1995-EP456
                      W
     Edible unsatd. fats, fatty acids, or fatty acid esters are hydrogenated
AΒ
     for hardening with H2 at using Pt-group metals, Ni, or Cu on spherical
     0.1-3 mm supports (ceramic foam or metal honeycomb) with promoters at a
     temp. of 1-10 times the solvent crit. temp. (-120 to 250.degree.) and a
     pressure 0.8-6 times the crit. pressure (20-200 bar).
ST
     fatty acid hydrogenation hardening
IT
     Hydrogenation catalysts
        (Pt-group metals, Ni, Cu; hydrogenation and hardening of edible
unsatd.
        fats, fatty acids or fatty acid esters)
     Siloxanes and Silicones, uses
TΨ
     RL: NUU (Nonbiological use, unclassified); USES (Uses)
        (condensation polymers, catalyst supports; hydrogenation and
        hardening of edible unsatd. fats, fatty acids or fatty acid esters)
IT
     Fats and Glyceridic oils
     Fatty acids, preparation
     RL: IMF (Industrial manufacture); RCT (Reactant); PREP (Preparation)
        (edible unsatd.; hydrogenation and hardening of edible unsatd. fats,
        fatty acids or fatty acid esters)
IT
     Hardening
     Hydrogenation
        (hydrogenation and hardening of edible unsatd. fats, fatty acids or
        fatty acid esters)
ΙT
     Platinum-group metals
     RL: CAT (Catalyst use); USES (Uses)
        (hydrogenation and hardening of edible unsatd. fats, fatty acids or
        fatty acid esters)
ΙT
     Fatty acids, preparation
     RL: IMF (Industrial manufacture); RCT (Reactant); PREP (Preparation)
        (esters, edible unsatd.; hydrogenation and hardening of edible unsatd.
        fats, fatty acids or fatty acid esters)
IT
     1344-28-1, Alumina, uses
                              7440-44-0, Carbon, uses
                                                         7631-86-9, Silica,
                                     13463-67-7, Titania, uses
           9003-53-6, Polystyrene
     RL: CAT (Catalyst use); USES (Uses)
        (catalyst support; hydrogenation and hardening of edible
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unsatd. fats, fatty acids or fatty acid esters) IT 7440-50-8, Copper, uses 7440-02-0, Nickel, uses RL: CAT (Catalyst use); USES (Uses) (hydrogenation and hardening of edible unsatd. fats, fatty acids or fatty acid esters) 544-35-4P, Linoleic acid ethyl ester IT RL: IMF (Industrial manufacture); RCT (Reactant); PREP (Preparation) (hydrogenation and hardening of edible unsatd. fats, fatty acids or fatty acid esters) ΙT 1333-74-0, Hydrogen, reactions RL: RCT (Reactant) (hydrogenation and hardening of edible unsatd. fats, fatty acids or fatty acid esters) 109-66-0, Pentane, uses 124-38-9, Carbon IT 74-98-6, Propane, uses dioxide, uses 10024-97-2, Dinitrogen monoxide, uses 10102-43-9, Nitrogen monoxide, uses RL: NUU (Nonbiological use, unclassified); USES (Uses) (supercrit.; hydrogenation and hardening of edible unsatd. fats, fatty acids or fatty acid esters) ANSWER 15 OF 18 HCAPLUS COPYRIGHT 2001 ACS AN 1993:127921 HCAPLUS DN 118:127921 Titania-zirconia mixed oxide aerogels as supports for hydrotreating ΤI catalysts Weissman, J. G.; Ko, E. I.; Kaytal, S. ΑU Texaco Inc., P.O. Box 509, Beacon, NY, USA CS SO Appl. Catal., A (1993), 94(1), 45-59 CODEN: ACAGE4 DTJournal LΑ English 51-9 (Fossil Fuels, Derivatives, and Related Products) Section cross-reference(s): 49, 67 AΒ Supercrit. fluid (SFC) extn. was used to make aerogels of TiO2, ZrO2, and two TiO2-ZrO2 mixed oxides with surface areas 2-5 times greater than their conventionally prepd. equiv.; addnl. the mixed oxides had higher surface acidities than the two single component oxides. Heat treatments, either during catalyst prepn. or reactor testing, always resulted in small-to-significant decreases in surface areas in the aerogel-contg. samples. These samples were used as supports for Mo-Ni catalysts for the hydroprocessing of gas oil in a pilot-plant scale reactor. The high-ZrO2 materials were unstable under reaction conditions and nearly inactive; in contrast, the high-TiO2 catalysts, while somewhat unstable, were more active on a surface area basis than Al2O3 or conventional TiO2 equivalent supported Mo-Ni catalysts. This improvement is attributed to properties inherent in the SCF-prepd. supports; these results also indicate that support acidity contributes to hydrotreating activity. gas oil hydroprocessing catalyst support; molybdenum nickel hydroprocessing catalyst; titania zirconia support prepn supercrit extn IT Gas oils (hydroprocessing of, catalyst for, molybdenum-nickel on titania-zirconia aerogel as) IT Aerogels (titania-zirconia, support, for molybdenum-nickel catalysts, for hydroprocessing of gas oil) Petroleum refining catalysts IT

```
(hydroprocessing, molybdenum-nickel, on titania-zirconia
        aerogel, for hydroprocessing of gas oil)
IT
     1314-23-4P, Zirconia, uses
     RL: PREP (Preparation)
        (aerogel, contg. titania, prepn. of, by supercrit. fluid
        extn., as support for molybdenum-nickel hydroprocessing
        catalyst)
IT
     13463-67-7P, Titania, uses
     RL: PREP (Preparation)
        (aerogel, contg. zirconia, prepn. of, by supercrit. fluid
        extn., as support for molybdenum nickel hydroprocessing
        catalyst)
IT
     7440-02-0, Nickel, uses
     RL: CAT (Catalyst use); USES (Uses)
        (catalyst, contg. molybdenum, on titania-zirconia aerogel,
        for hydroprocessing of gas oil)
IT
     7439-98-7, Molybdenum, uses
     RL: CAT (Catalyst use); USES (Uses)
        (catalyst, contg. nickel, on titania-zirconia
        aerogel, for hydroprocessing of gas oil)
L5
     ANSWER 16 OF 18 HCAPLUS COPYRIGHT 2001 ACS
     1990:182671 HCAPLUS
AN
DN
     112:182671
ΤI
     Chemical structure and susceptibility to hydrogenation of heavy coal
     derived liquids
ΑU
     Surygala, J.; Sliwka, E.
CS
     Inst. Chem. Tech. Pet. Coal, Tech. Univ. Wroclaw, Wroclaw, 50-344, Pol.
SO
     Proc. - Annu. Int. Pittsburgh Coal Conf. (1989), 6th(2), 711-18
     CODEN: PICNE4
DT
     Journal
LA
     English
CC
     51-21 (Fossil Fuels, Derivatives, and Related Products)
     Section cross-reference(s): 67
AΒ
     Six coal liqs., 3 flash pyrolysis tars, 2 supercrit. exts., and
     a hydrogenated anthracene oil ext., were analyzed for their
     compn., and a no. of catalysts for the hydroprocessing of these
     liqs. were evaluated. The brown-coal exts. and tars had relative high
     concns. of H (8-9\%) and O (8-12\%), but their arom. C concns. were
     relatively low (0.4-0.5). The coal exts. had less H (6-7\%) and O (4-5\%)
     but more arom. C (0.7-0.8). A Co-Mo/Al2O3 catalyst was suitable
     for brown-coal liq. hydroprocessing, but Ni-Mo/Al203 and Ni-Co-Mo/Al203
     catalysts were more suitable for the coal liqs.
     coal brown liq compn hydroprocessing; ext pyrolysis tar catalyst
ST
     hydroprocessing
     Coal liquids
ΙT
        (brown, hydroprocessing of, catalysts for)
ΙT
     Coal liquids
        (exts., hydroprocessing of, catalysts for)
IT
     Petroleum refining catalysts
        (hydroprocessing, of coal liqs., evaluation of)
IT
    Coal liquids
        (pyrolysis oils, hydroprocessing of, catalysts for)
     7439-98-7, Molybdenum, uses and miscellaneous
IT
     RL: CAT (Catalyst use); USES (Uses)
        (catalyst, contg. cobalt and nickel and alumina,
        for coal liq. hydroprocessing)
IT
     7440-48-4, Cobalt, uses and miscellaneous
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RL: CAT (Catalyst use); USES (Uses)
        (catalyst, contg. molybdenum and nickel and
        alumina, for coal liq. hydroprocessing)
IT
     7440-02-0, Nickel, uses and miscellaneous
     RL: CAT (Catalyst use); USES (Uses)
        (catalysts, contg. cobalt and molybdenum and alumina, for
        coal liq. hydroprocessing)
IT
     1317-39-1, Cuprous oxide, uses and miscellaneous
                                                       7439-89-6, Iron, uses
     and miscellaneous
                        12627-71-3, Tungsten sulfide
     RL: CAT (Catalyst use); USES (Uses)
        (catalysts, for coal liq. hydroprocessing)
L5
    ANSWER 17 OF 18 HCAPLUS COPYRIGHT 2001 ACS
AN
    1986:227641 HCAPLUS
DN
    104:227641
ΤI
     Selective extraction of hydrocarbons from asphaltic petroleum oils
IN
    Yan, Tsoung Yuan; Audeh, Costandi A.
PA
    Mobil Oil Corp., USA
    Can., 18 pp.
SO
    CODEN: CAXXA4
DT
     Patent
LА
    English
IC
    ICM C10G021-00
    51-10 (Fossil Fuels, Derivatives, and Related Products)
FAN.CNT 1
    PATENT NO.
                                         APPLICATION NO. DATE
                     KIND DATE
     ______
                                          ______
                    Al 19860107
PΙ
    CA 1198996
                                          CA 1982-407675 19820720
    Petroleum residues are deasphalted by extn. with a low mol. wt. org.
AB
     solvent (crit. temp. .gtoreq.200.degree.C) at or above the crit. temp.
and
    crit. pressure of the solvent. The asphaltenes and metal contaminants
are
     agglomerated and sepd.; the ext. is then fractionated to recover a
    deasphalted oil and the solvent. Catalysts can be
     added during the extn. to improve the deasphalted oil yield and
     to reduce metal content. Thus, a vacuum residue (contg. 22 ppm Ni and
220
    ppm V) was extd. with a catalytically cracked gasoline at 725.degree.F
and
    650 psig to form an asphaltic heavy phase and a deasphalted oil
    -solvent ext. phase; the ext. phase was sepd. and distd. to recover the
    deasphalted oil and the sovent. The product contained 76 wt.8
    deasphalted oil with 2 ppm Ni and 12 ppm V.
    petroleum refining deasphalting solvent extn; gasoline extn petroleum
    residue deasphalting; supercrit deasphalting demetalation
    petroleum residue; asphaltene demetalation demetalation petroleum
residue;
    nickel removal demetalation petroleum residue; vanadium removal
    demetalation petroleum residue
ΙT
    Gasoline
    RL: USES (Uses)
        (catalytically cracked, supercrit. extn. solvent, for
       deasphalting and demetalation of petroleum residues)
IΤ
    Asphaltenes
    RL: REM (Removal or disposal); PROC (Process)
        (removal of, from petroleum refining residues, by supercrit.
       extn. with catalytically cracked gasoline)
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IT Solvent naphtha (supercrit. extn. of, for deasphalting and demetalation of petroleum residues) Petroleum products IT (cycle oils, supercrit. extn. solvents, for deasphalting and demetalation of petroleum residues) IT Petroleum refining (deasphalting-demetalation, of vacuum residues, by extn. with supercrit. solvents) Petroleum refining residues IT (vacuum distn., deasphalting and demetalation of, by supercrit extn. with catalytically cracked gasoline) IT7440-02-0, uses and miscellaneous 7440-62-2, uses and miscellaneous RL: REM (Removal or disposal); PROC (Process) (removal of, from petroleum refining residues, by supercrit. extn. with catalytically cracked gasoline) 67-56-1, uses and miscellaneous 109-66-0, uses and miscellaneous IT RL: USES (Uses) (supercrit. extn. solvent, for deasphalting and demetalation of petroleum residues) 108-88-3, uses and miscellaneous IT 71-43-2, uses and miscellaneous RL: USES (Uses) (supercrit. extn. solvents, for deasphalting and demetalation of petroleum residues) ANSWER 18 OF 18 HCAPLUS COPYRIGHT 2001 ACS L5 AN 1983:542956 HCAPLUS DN 99:142956 Hydrotreating supercritical solvent extracts in the presence of ΤI alkane extractants IN Low, Jim Y. Phillips Petroleum Co. , USA PΑ SO U.S., 4 pp. CODEN: USXXAM DTPatent LΑ English C10G001-04; C10G021-14 IC NCL 208011000LE 51-13 (Fossil Fuels, Derivatives, and Related Products) Section cross-reference(s): 67 FAN.CNT 1 APPLICATION NO. DATE PATENT NO. KIND DATE _____ ____ Α 19830809 US 1981-249804 19810401 US 4397736 PΤ 19860422 US 1984-572713 19840120 US 32120 Ē 19810401 PRAI US 1981-249804 Hydrocarbons are recovered from naturally-occurring carbonaceous

materials

of low org. C content (i.e., oil shale and/or tar sand) by contacting the materials under supercrit. conditions with a mixt. of structurally analogous hydrocarbon solvents. The solvents comprise .gtoreq.1 arom. solvent and .gtoreq.1 cycloaliph. solvent, with the latter being structurally analogous to the arom. solvent and comprising 5-10 wt.% of the total solvent wt. The carbonaceous material can be hydrotreated in the presence of the solvent mixt. either during or after the extn. step. Thus, Paraho shale oil (1 wt. part) was dissolved in 4 wt. parts solvent and hydrotreated at 850 .degree.F, 1.6 h-1 lig. space velocity, and 300 h-1 H space velocity over Mo-Ni. When

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PhMe [108-88-3] was the solvent, .apprx.5-7% of the PhMe was
hydrogenated
     to methylcyclohexane (I) [108-87-2]. When the solvent comprised PhMe
     contg. 5% I, very little solvent was hydrogenated, H consumption was
     substantially reduced, and conversion was increased.
ST
     shale oil hydrotreating supercrit solvent; toluene
     supercrit solvent hydrotreating oil; methylcyclohexane
     supercrit solvent hydrotreating oil; molybdenum
     nickel catalyst hydrotreating oil; oil
     shale sand supercrit extn
ΙT
    Oil sand
       Oil shale
     RL: PROC (Process)
        (extn. of, by supercrit. solvent mixts.)
ΙT
     Petroleum recovery
        (from oil sand and oil shale, by extn. with
        supercrit. solvent mixts.)
IT
     Petroleum refining catalysts
        (hydrorefining, molybdenum-nickel, for shale oils
        in supercrit. mixed solvents)
IT
     Petroleum refining
        (hydrorefining, of shale oils in mixed solvents under
        supercrit. conditions)
IT
     7440-02-0, uses and miscellaneous
     RL: CAT (Catalyst use); USES (Uses)
        (catalysts, contg. molybdenum for hydrorefining of shale
        oils in supercrit. mixed solvents)
ΙT
     7439-98-7, uses and miscellaneous
     RL: CAT (Catalyst use); USES (Uses)
        (catalysts, contg. nickel for hydrorefining of
        shale oils in supercrit. mixed solvents)
ΙT
     71-43-2, uses and miscellaneous
                                      108-87-2
                                                  108-88-3, uses and
     miscellaneous
                     110-82-7, uses and miscellaneous
     RL: USES (Uses)
        (solvents contg., shale oil hydrorefining in presence of,
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under supercrit. conditions)